

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised, 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Co.		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240		9. Well No. 49
4. Location of Well UNIT LETTER <u>I</u> <u>3300</u> FEET FROM THE <u>South</u> <u>North</u> LINE AND <u>1293'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3615' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injectivity by the following method:

Acidize well down tubing with 5000 gallons of 15% NE acid four equal stages with each stage separated by a block of 200# of a 50 - 50 mix of rocksalt and paraformaldehyde in 12 bbls of gelled bring water. Flush with 50 bbls of fresh water. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Asst. Admin. Analyst DATE 7-24-80

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 28 1980

CONDITIONS OF APPROVAL, IF ANY: