

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3619' DF	7. Unit Agreement Name South Hobbs (SA) 8. Farm or Lease Name South Hobbs Unit 9. Well No. 47 10. Field and Pool or Unit Grayburg-San Andres 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run tie-back liner from 3918' to surface to eliminate fluid flow between 7" casing-tubing annulus per the following:

Release packer. Pull out of hole with tubing and packer. Run in hole with 2-7/8" workstring, packer and retrievable bridge plug. Set retrievable bridge plug at 3980'. Cap with 25' of sand. Pull out of hole with tubing and packer. Run in hole with 3918' of 4-1/2", 9.5#, J-55 casing with float collar, 1 joint off bottom and with 4-1/2X5-1/2" swedge with 5-1/2" casing coupling and 10' of 5-1/2" casing on bottom of 4-1/2" casing. Tag top of 4-1/2" liner at 3918'. Pull 4-1/2" casing to 2-3'. Cement 4-1/2" tie back liner with 430 sacks of class C neat cement. Displace cement with 63 bbls. of brine water. Circulate 100 sacks. Close casing annulus and squeeze to 1000 psi. Run in hole with workstring, drill collars and bit. Drill out float collar and cement. Pull workstring & bit. Run tubing and retrieving head. Circulate sand off retrievable bridge plug. Pull plug & tubing. Run workstring and packer and set packer at 4135'. Acidize down tubing with 3000 gals. 15% NE HCL containing 1 gal corrosion inhibitor per 1000 gals as follows:

- Pump 1500 gals 15% NE HCL at 3-5 bbls per min.
- Pump block consisting of 300# graded rock salt and 100# 100 mesh salt in 250 gals 30# gelled brine.
- Pump 1500 gal 15% NE HCL at 3-5 bbls per min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-27-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE JUL 30 1982
APPROVED BY JERRY SEXTON TITLE DATE
CONDITIONS OF A DISTRICT 15072

D. Flush acid with fresh water.

Pull tubing and packer. Run tubing and packer and set packer at 3950'. Return well to injection.

RECEIVED
JUL 20 1982
GCM
FIELD OFFICE