

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Name of Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>58</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3607 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MDSU 3-26-86. Released injection packer x POH w/ tubing x packer. RIH x PPI packer x workstring tubing. Acidized perfs 4216'-4210' x 4202'-4176' x 100 gallons per foot. 15% NE HCL acid using 3 foot spacing. Acidized perfs 4196'-4136' x 100 gallons per foot 15% NEFE acid using 3 foot spacing. Flushed acid x 30 bbls water. POH x treating packer x workstring. Ran Baker Lok-Set packer x 2 7/8" Coated tubing. Packer set at 3960' x pressure tested to 500 psi x O.K. MOSU x returned well to injection 4-1-86. IPWB: 380 Bwpd @ 575 psi. IAWO: 2500 Bwpd @ 540 psi.
0+5: NMOC-D-HOBBS; 1-J.R. BARNETT HOU RM. 21.156; 1-F. J NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Jerry A. Otwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-2-86

ORIGINAL SIGNED BY JERRY SEATON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE APR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY: