

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-73

|                        |  |
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| OPERATOR               |  |

3a. Indicate type of Lease  
State  Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER- Injector

Name of Operator  
AMOCO PRODUCTION COMPANY

Address of Operator  
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well  
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
58

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
3607' DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                        |                                           |                                                     |                                               |
|--------------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| FORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>           | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPMS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/>          | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-squeeze leaking GSA Zone I perfs and increase injectivity into Zone II & III with acid, per the following:  
MISU and POH with packer and tubing. Plug back with sand and cap with 5' of Cal Seal to 4128'. RITH with packer and workstring. Set packer at ±3925' and establish injection rate and pressure. RITH with cement retainer and set at ±3925'. Squeeze perfs with 50 sx of class C neat, 50 sx class C with 4# 1/2 x Tuf Plug, and 50 sx class C neat. Reverse any excess cement, POH, and WOC. RITH with bit and drillouts retainer and cement to 4120'. Pressure test squeeze and re-squeeze if necessary. Clean out to plug back FD at 4218'. RITH with pinpoint injection packer and run (over) O15 NMO, H 1-RRB, 1-FIN 1-CMH 1-PL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
CO Charles M. Herring TITLE Administrative Analyst (SG) DATE 6/11/85

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY:

RFC valve on sand line. Acidize the following perforations, 4216-10', 4202'-4192', 4190-77', and 4172-55' in 2' intervals using 100 gals of 15% NE HCL with additives per interval. After acidizing last interval, flush tubing with 18 BBLs of clean water. Retrieve RFC valve and fluid plug. Overflush acid with 35 BBLs clean water. RIH with injection packer and original coated tubing. Set packer at 3960' and pressure test. Return well to injection.

RECEIVED

JUN 11 1985