

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3607' DF

5a. Indicate Type of Lease

State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

58

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-16-81. Pulled rods and nipples down wellhead and nipples up blowout preventer. Pulled tubing and ran tubing and bridge plug with bridge plug set at 4000'. Circulated casing and spotted with 5 sacks 10-20 sand on bridge plug. Pulled tubing and ran cement bond log 3974' to surface. Ran tubing and packer. Pulled tubing and loaded casing and perforated at 3725 w/4 SPF. Ran tubing and packer with packer set at 3664' and pumped 4 bbl. water down tubing. Spot 200 gal. 15% HCL over perf and pumped 45 bbl. water at 1-1/4 BPM. Pulled tubing and set packer at 3388'. Squeezed perf at 3725 w/250 sacks C cement and .2% Hallad-4 and 250 sacks C cement with 2% CACL 5 lb. gilsonite and displaced to 3529'. Ran temp. survey with top of cement 3150' and tagged cement at 3529'. Loaded casing and perforated at 3090' w/4 JSPF. Ran tubing and packer and set packer at 3046'. Squeezed perf at 3090' with 500 sacks C cement with 18% salt and 3 BPM. Displaced with 47 bbl. brine water. Squeezed perf at 3090 with 500 sacks C cement with 18% salt with 1 BPM at 1200 PSI. Displaced with 27 bbl. brine water to 2950'. Ran temp survey with top of cement 2898'. Tagged cement at 2705 and perf 2660'-61' w/4 JSPF. Ran tubing and packer with packer set at 2498'. Pumped 100 bbl. water and broke down perf. Perforated at 2660' with 1000 sacks C cement with 18% salt and 5 lb. sacks gilsonite. Pulled tubing and packer and ran temp. survey at 2020'. Tagged cement at 2320'. Preparing to perforate at 1900-01'.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 9-28-81

Orig. Signed by

Jerry Sexton

TITLE

DATE

SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY:

Dist 1, Supv.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF