

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 59
4. Location of Well UNIT LETTER <u>H0</u> , 660 FEET FROM THE <u>South</u> <u>North</u> LINE AND 2310 FEET FROM THE <u>East</u> LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injectivity by the following method:

Perforate casing at 3020' with 4 JSFP. Top of cement at 3040'. Run bridge plug on wireline and set at 3100'. Run tubing and cement retainer and set retainer at 2970'. Cement 7" casing with 480 sacks of Class "C" Cement to surface. Check top of cement with temperature survey. Perforate above top of cement. Run 6-1/8" bit and drill out retainer, cement, and bridge plug. Run injection packer and plastic coated tubing and set packer at 3960'. Acidize down tubing with 8000 gallons 15% NE acid in four equal stages. Follow first three stages with 500# of rock salt in 12 bbls. gelled brine. Flush with 50 bbls. of fresh water. Return well to injection.

THE COUNTY OF LEA, NEW MEXICO
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assist. Admin. Analyst DATE 7-10-80

APPROVED BY [Signature] TITLE DATE 7/11/1980

CONDITIONS OF APPROVAL, IF ANY:

0-4-NMOC, H 1-Hou 1-Susp 1-MKE