

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

7. Unit Agreement Name
South Hobbs (GSA) Unit

6. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
19

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO PULL UP TO OTHER OR DEEPER OR DEEPER TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORTS ON WELLS OTHER THAN FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3618' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in service unit 4-6-79. Perforated intervals 4180-4110 and 4120-4198 with 2 DPJSPF. Acidized perforated intervals with 8000 gallons 15% NE acid, 900 lbs. graded mothballs in 1800 gallons of gel tagged with radioactive material, in three stages. Ran temperature survey and gamma ray log after each stage. Spot 50 BO to dissolve mothballs. Pull tubing and packer. Ran tubing, rods, and pump. Returned well to production. Final report. OC - 4-6-79
Comp - 5-21-79
PPWO - 121 BO X 24 BW
PAWO - 176 BO X 70 BW X 746 MCF in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED BY Ray Cox TITLE Administrative Supervisor DATE 6-21-79

APPROVED BY _____ TITLE _____ DATE JUN 23 1979