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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name BYERS "B"
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 11
4. Location of Well UNIT LETTER _____ FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3618' GL		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity of well, remedial work performed as follows:

Squeezed perp: 4156-98' w/ 125 s4 cement.  
Drilled out cement to TD 4200 and deepened to 4233'. Acidized open hole w/ 1020 gal 15% LSTN6.  
Evaluated. Restarted to production.

Prear- Flow 59 BO x 3 BW 24 hrs. GOR 7305.  
After - Flow 204 BO x 0 BW 24 hrs. GOR 1523

OC - 10-18-69

Comp - 11-3-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE AREA SUPERINTENDENT	DATE OCT 7 1969
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: 1-RA,		