

NEW MEXICO STATE LAND OFFICE
 OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Mr. E. H. Wells State Geologist, Hobbs, New Mexico PLACE August 25, 1934 DATE
 Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Ryers Well No. 11 in the NE 1/4 of Sec. 4, T. 19 S, R. 28 E, N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on April 19, 1934
 Notice of intention to do the work was (~~submitted~~) submitted on Form SG 106 on April 17, 1934, and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 60% commercial Hydrochloric acid solution on April 19th. The well was shut in and left shut in for forty eight hours, until April 21st, when the well was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on August 22nd. The potential before acid treatment was 7800 barrels of oil with 7,194,000 cubic feet of gas. After acid treatment the potential is 11,624 barrels of oil with 23,116,955 cubic feet of gas, an increase of 149%. Open flow test through casing and tubing on proration test was 11,624 barrels.

DUPLICATE

Subscribed and sworn to before me this 23rd day of August, 1934.
[Signature]
 NOTARY PUBLIC.

I hereby swear or affirm that the information given above is true and correct.
 Name [Signature]
 Position Production Foreman
 Representing Stanolind Oil and Gas Company COMPANY OR OPERATOR.
 Address Hobbs, New Mexico

My commission expires October 17th, 1934

Remarks:

SEP 7 - 1934
 APPROVED AS O. E.
[Signature]
 NAME TITLE

