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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Smith Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>34</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Fluid and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3617' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-14-86. Workover to attempt to increase injectivity by acid stimulation. Released injection packer x POH w/tubing. RIH w/ PPI packer x acidized perfs 4203-4083 w/ 250 gallons 15% NE HCL per 5 ft spacing. Fish valves w/ packer set at 4050 acidized w/ 1300 gallons 15% NE HCL. Used total of 6050 gallons acid. POH w/ PPI packer. RIH w/ Baker Lok-Set packer x 2 3/8" Coated tubing. Set packer at 3911'. Press. Test packer 500 psi O.K. MOSU 2-17-86 x returned well to injection. IPWO: 1197 BWIPD x 65 psi. IAWO: 2400 BWIPD x TP 50 psi. O+5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAQ

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell

TITLE SR. ADMINISTRATIVE ANALYST

DATE 2-21-86

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY

TITLE

DATE FEB 24 1986

CONDITIONS OF APPROVAL, IF ANY:

