

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 33
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3623' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and kill well. Released packer and pulled packer and tubing. Dumped 16 sx of sand. Tagged fill at 4031' cleaned out casing to 4075'. Capped sand with 5' Cal-Seal. Ran cement retainer and set at 3786'. Loaded casing with 65 BW. Squeezed perfs 4006'-21' and 4040'-66' with 100 sx class C and 25 sx of class C with 5# Tuff Plug per sx. 42 SX in formation. WOC. Load casing with 25 BW and drill cement 3610'-3786' and pressure test casing 600 psi for 30 min.-held ok. Drill cement to top of liner 3868', pressure test 600 psi for 30 min. held ok. Drill cement to 4070' and pressure test casing to 600 psi for 30 min. held ok. Drill cement to 4077' and drill sand to 4254'. Circulate hole clean. Ran tubing and packer. Packer set at 3909'. Pressure test packer to 500 psi-O.K. Moved out service unit. Return well to injection.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Loring TITLE Assist. Admin. Analyst DATE 10-19-82
APPROVED BY Elden W. Dean TITLE OIL & GAS INSPECTOR DATE OCT 22 1982
CONDITIONS OF APPROVAL, IF ANY: