

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 33
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wellcat Hobbs (GSA)
11. Elevation (show whether DF, RT, GR, etc.) 3623 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-14-80. Ran guage ring. Ran perforation gun and perf 4-1/2" liner at 4006'-4021' and 4040'-4066'. Ran 2-3/8" tubing and packer and set at 3940'. Ran gamma ray and temperature base log from 3900 to PBDT of 4254'. Acidized well with 1200 gallons tagged 15% HCL separated with 600# graded rock salt and 150# 100 mesh salt in 10 bbl. 9# brine. Flush with 15 bbl. 9# brine. Ran gamma ray temperature log from 3900'-PBDT. Pumped 400# graded rock salt and 100# 100 mesh salt in 6 bbl. 9# brine. Pumped 1400 gallons tagged 15% HCL and 1#/gallon CaCl. Flush with 17 bbl. 9# brine. Ran gamma ray and temperature survey. Pumped 1400 gallons tagged 15% HCL and 1#/gallon CaCl. Flush with 17 bbl. 9# brine. Pulled packer and workstring and ran injection equipment. Set packer at 3825'. Returned well to injection. Limited to maximum injection rate of 1350 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty K... TITLE Assist. Admin. Analyst DATE 10-28-80

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 10-28-80

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE.