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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> <u>1650</u> FEET FROM <u>East</u> <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		9. Well No. 33
15. Elevation (Show whether DF, RT, GR, etc.) 3623 KB		10. Field and Pool, or Wildcat Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injection into San Andres Zones II and III by squeezing perforations in Grayburg which are communicated with San Andres Zone I. The Grayburg perforations at 4006-4019 will be squeezed with approximately 100 sacks of Thixset cement. After well is cleaned out to TD, Zone II and III will be acidized with approximately 3500 gallons 15% HCL. A Gammatrol Survey will be run to assure all pay is treated and rock salt will be used as a diverter between stages. After evaluation, well will be returned to injection. A Cement Bond Log was run 12-12-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Asst. Admin. Analyst DATE 8-13-79

APPROVED BY John Runyan TITLE Geologist DATE AUG 14 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,H; 1-Susp; 1-Hou; 1-CC