

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER: **Injection**

2. Name of Operator: **Amoco Production Company**

3. Address of Operator: **P. O. Box 68, Hobbs, New Mexico 88240**

4. Location of Well:
UNIT LETTER **K** **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name: **South Hobbs (GSA) Unit**

9. Unit No.: **43**

10. Field and Pool, or adjacent: **Hobbs GSA**

11. Elevation (Show whether DF, RT, GR, etc.): **3610' DF**

12. County: **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze San Andres zone I to improve injection conformance as follows:
Pull tubing and packer. Plug back to 4070' with sand. Cap sand with Calseal. Set a cement retainer at approx. 3850'. Cement squeeze with 150 sacks class C neat cement followed by 50 sacks class C cement with 5# Tuf-plug/sack. Tail in with 100 sacks class C neat cement. Reverse out excess cement. Drill out cement retainer and cement to top of liner at 3914'. Pressure test to 1000#. Drill out cement to 3960' and pressure test. Drill out cement to 4010' and pressure test. Drill out to 4060' and pressure test. Drill out cement to 4070'. Circulate out sand and any fill to 4225'. Deepen to 4225'. Run 2-3/8" plastic-coated tubing and packer. Set the packer at approx. 3872'. Load backside with inhibited fluid. Return well to injection.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-27-82

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 28 1982
FIDELITY UNION