		1	
NO. OF COPILS RECEIVED		,	
DISTRIBUTION			
SANTA FE	REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-1		
FILE	AND Effective 1-1-65		
u.s.g.s.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (245
LAND OFFICE		ž.	_
TRANSPORTER OIL		HOB!	35 CTB-2
GAS			
OPERATOR			
I PRORATION OFFICE		;; 	
Operator PAN AMERICAN PETE	The state of the s	IB CHANGED. M: BAN AMERICAN FETRI C	
Address BOX 68, HOBBS, N.	TO: M. 88240 EFFE	AMQCO PRODUCTION CO: ICTIVE: 2-1-71	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	_ CHANGE NAM	FAFLEACE
Recompletion	Oil Dry	Gas	o of keage
Change in Ownership			A-Z RIA A
		PROM JIHIE	ri-z NH II
If change of ownership give namer and address of previous owner	e /	EFFECTIVE - 1.	-1-7/
II. DESCRIPTION OF WELL AN		1	
Lease Name	Well No. Pool Name, Including		
STATE H	9 HOBBS -	State, Federa	1 or Foo JAPTE 151-12.12
Unit Letter K;	310 Feet From The 50077	line and 1650 Feet From	rho <i>WEST</i>
Line of Section	Township 19-S Range	38.E , NMPM, LA	EA County
III. BESIGN: ATION OF TO ANODO	ARTER OF OIL AND MATERIAL		
Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSATE OF CONDENSATE	Address (Give address to which approx	and now of this form in to be seen
			_
SHELL PIPE LI		MIDLAND IEXA.	
name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro-	
YHILLIPS PETA	POLEUM CO	BARTLESVILLE OK	<i>LA</i>
If well produces oil or liquids,	Unit Ser Twp. Rge.	Is gas actually connected? Whe	en .
give location of tanks.	B 9 19 38	3 YES	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	PLC- 2
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	etion – (A)		i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		₹ .	
	TURING CASING A	ND CEMENTING RECORD	I .
HOLESIZE			CACKE CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>		- 	
			ļ
<u> </u>			<u> </u>
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL		depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	1		
GAS WELL		,	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI CEDTIFICATE OF COURT	NOF	011 00110	TION COMMON OF
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)



(Title) NOV 2 0 1970

O14-NMGCC- H 1- FIC JV-ATTH: WJWGFF 1- SUS P 1- RPV

IV

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.