

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 44
4. Location of well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or indicate Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-13-83. Pulled rods, pump, and tubing. Ran casing scraper at 4179' with no drag going down. Pulled out of hole. Ran 1 drill collar, string mill, 5 drill collar, and tubing. Milled at 3808' with no drag. Worked mill to 4025. Pulled tubing and tools. Spotted 22 sacks of sand. Capped sand with 5 ft. of Calseal. Set a cement retainer at 4024'. Ran stinger and 2-3/8" tubing. Sting into retainer at 4024'. Spotted 250 gal acid to 4024' and was unable to pump at 1800 psi. Reversed out acid and washed on cement retainer. Cement squeezed with 115 sacks class C cement. Reversed out 70 sacks cement. Pulled tubing and stinger. Drilled out cement, cement retainer, and cement to 4035'. Pulled out of hole and lost 2 cones. Ran 3-7/8" globe basket and tubing. Cut cement core and recovered cones. Drilled out cement 4035'-65'. Set a packer at 3931' and pressure tested casing to 1000 psi. Tested OK. Reset the packer at 4030' and pressure tested squeeze to 1000 psi. Bled down to 100 psi in 40 min. Pulled the packer. Cleaned out sand and Calseal 4065'-4225'. Capped with 5 ft. of Calseal. Changed rams in blowout preventer. Ran rods, pump, and tubing. Moved out service unit 2-24-83. Pump tested 20 BO, 420 BW, and 7 MCFD in 24 hr. and pump stuck. Moved in service unit 2-28-83 and pulled rods, pump, and tubing. Re-ran rods, pump, and tubing. Moved out service unit 3-1-83. Pump tested for 120 hr. and pumped 176 BO, 2052 BW, and 191 MCF. Last 24 hr. pump 40 BO, 364 BW, and 40 MCFD. Returned well to production.

0+4-NMOC, H 1-HOU 1-W.Stafford 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Farmer TITLE Asst. Admin. Analyst DATE 3-11-83

ORIGINAL SIGNED BY JERRY SEXTON,
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 15 1983

CONDITIONS OF APPROVAL, IF ANY: