

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 20
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs & La
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase oil production per the following:  
Pull rods and pump. Tag TD and clean out fill if necessary, Pull tubing. Run tubing, treatment packer, and tailpipe; set packer at 4030'. Acidize perfs and open hole with 9000 gals of 15% NE HCL acid with 1 gal corrosion inhibitor per 1000 gals acid at 3-5 bbls. per min. as follows:

- Pump 3000 gals of 15% NE HCL
- Pump block of 300# graded rock salt with 100# 100 mesh salt in 250 gals of 30# gelled brine.
- Pump 3000 gals of 15% NE HCL.
- Pump block of 300# graded rock salt 100# 100 mesh salt in 250 gals of 30# gelled brine.
- Pump 3000 gals of 15% NE HCL
- Flush acid to open hole with fresh water.

Pull tubing and packer. Run in hole with tubing and seating nipple; set at 4206'. Run pump & rods. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-27-82  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUL 30 1982  
CONDITIONS OF APPROVAL, IF ANY: