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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A2 RA/A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 11-Y
4. Location of Well UNIT LETTER C 810 FEET FROM THE North LINE AND 2030 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfed squeeze holes 2719'-20 with 4 JSPF. Ran packer and tubing. Packer set at 2609'. Unable to pump into perfs. Released packer and lowered to 2730'. Spotted 250 gallons 15% HCL acid. Raised packer and set at 2609'. Established injection rate. Pulled packer and tubing. Ran cement retainer and set at 2609'. Squeezed perfs 2719'-20 with 400 sacks class C cement with .3% Halad 4 and 18% salt. Tailed in with 100 sacks class C neat. Circulated between 9-5/8" and 13-3/8" casing. WOC. Drilled out cement to 2721' with 8-5/8" bit. Circulated hole clean. Pressure tested 9-5/8" casing to 600 psi. Tested O.K. Ran tubing to 3110' and displaced casing with 225 barrels of 2% KCL fresh water. Pulled out of hole. Perforated intervals 2660'-70', 2690'-2701', 2718'-30', 2738'-52', and 2860'-68' with 2 JSPF. Ran 9-5/8" packer, 2-3/8" seating nipple, and 2-3/8 tubing. Packer set at 2540' and seating nipple landed at 2529'. Pressure tested packer to 600 PSI. Held O.K. Swab tested 3 hours. Recovered 10 barrels of fresh water. Acidized with 500 gallons 15% NEFE HCL. Swab tested 6 hours. Recovered 20 barrels of load water. On 9-20-82 recieved verbal approval (McRae-Sexton) to vent gas down sales line for 2 weeks to evaluate well.

0+4-NMOCD,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 9-20-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 23 1982
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

SEP 22 1982

O.C.D.
HOBBS OFFICE