

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

April 15, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Co. State A, Tract 1 Well No. 11 I in NE 1/4 SW 1/4
Company or Operator Lease

section 4, T. 19 S, R. 38E, N.M.P.M. Wildcat Pool Lea County

Please indicate location: Elevation 3442 H.D.B. Spudded 12/22/51 Completed 4/15/52

Total Depth 8160 (-6518) P.B. 7080
Top Oil/Gas Pay 6425 Top Water Pay _____
Initial Production Test: Pump 65 Flow _____ (BOPD OR CU. FT. GAS PER DAY)
Based on 65 Bbls. Oil in 2 1/2 hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches _____
Tubing (Size) 2" @ 6810 Feet
Pressures: Tubing _____ Casing 575
Gas/Oil Ratio 1700 Gravity 35

Casing Perforations:

6908-6908, 6954 to 6981, 6980-880

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>1544</u>	<u>825 plus 1/2 Gal</u>
<u>9 5/8</u>	<u>4434</u>	<u>815 plus 1/2 Gal</u>
<u>5 1/2</u>	<u>7365</u>	<u>800 plus 1/2 Gal</u>

Acid Record: Show of Oil, Gas and water
5500 Gals 6980 to 6880 S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____

Shooting Record:
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5315
T. Drinkard 6425
T. Tubbs _____
T. Abo 7050
T. Penn 7930
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash 8045
T. Granite 8150
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: April 10, 1952

Pipe line taking oil or gas: Humble Pipe Line Company

Remarks: _____

~~Standard Oil and Gas Company~~
Company or Operator

By: *Keith H. Smith*
Signature

Position: Production Foreman

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box 68 - Hobbs, New Mexico

APPROVED 4 - 18, 1952

OIL CONSERVATION COMMISSION

By: *Roy Yankovitch*

Title: Inspector