

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 28 1983

O. C. D.

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.	A-1212

SUNDY NOTICES AND REPORTS ON WELLS
100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (704) C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 16
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or indicate Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3626' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-24-83. Pull rods, pump, and tubing. Tagged TD at 4225'. Spotted 100 bbl Low-Loss and circ. Drilled out formation and junk 4225'-41' and circ. Perforated 3890'-3978', 4078'-96', 4102'-33', 4141'-64', and 4176'-98' with 2 SPF. Set a packer at 4070'. Acidized with 8300 gal 15% NE HCL with additives. Flushed with 34 bbl water. Pulled the packer. Set a retrievable bridge plug at 4027' and a packer at 3991'. Pressure tested the bridge plug to 1000 psi and OK. Reset the packer at 3844'. Acidized with 4400 gal 15% NE HCL with additives. Pulled the packer and the retrievable bridge plug. Installed production equipment. Moved out service unit 3-6-83. Pump tested for 144 hr. and pumped 365 BO, 1074 BLW 1025 BW, and 994 MCF. Last 24 hours pumped 87 BO, 341 BW, and 223 MCFD. Returned well to production.

0+5-NMOCD,A 1-HOU 1-F. J. Nash 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 3-23-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT-1 SUPERVISOR

TITLE

MAR 5 1983