

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**

RECEIVED  
SEP 23 1948  
OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Sept. 1, 1948

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work, as described below at the \_\_\_\_\_  
**Stanolind Oil & Gas Co. State A. H. 1** at the \_\_\_\_\_ Well No. 8 in NW/4 of  
 \_\_\_\_\_ Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
 of Sec. 4 T. 19, R. 38, N. M. P. M., Hobbs Field.  
 \_\_\_\_\_ Lea \_\_\_\_\_ County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Elevation 3624; TD 4155. We propose to kill well and pull tubing. The 6-5/8" oil string is set at 3976'. The 6-5/8" casing will be tested and leaks located following which the casing will be perforated opposite the Bowers Sand and circulation established. Cement will be circulated behind 6-5/8" casing to surface. The well will then be deepened from 4155 to 4203' and a radioactive log run. Approximately 300' of 5" liner will then be set on bottom and cemented with 75 sacks cement. In the event the 6-5/8" casing is not repaired satisfactorily a complete new 5" oil string will be run and set in the top of the liner. The liner will be perforated opposite the pay intervals indicated by the radioactive log. An Otis choke will be run on 2" tubing and the annulus filled with sweet oil to complete the repair program.

Approved SEP 23 1948, 19\_\_\_\_  
 except as follows:

OIL CONSERVATION COMMISSION,  
 By [Signature]  
 Title Oil & Gas Inspector

**Stanolind Oil and Gas Company**

Company or Operator  
 By [Signature]  
 Position Field Supt.  
 Name Send communications regarding well to Ralph L. Hendrickson  
 Address P. O. Box F  
Hobbs, New Mexico