

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company, Box "B", Hobbs, New Mexico

State "A" Tract 1 Well No. 7 in 1/4 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M. Bowers Lea County.
Well is 330 feet south of the North line and 4620 feet west of the East line of Sec. 4-19-38.
If State land the oil and gas lease is No. A-1212 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Stanolind Oil and Gas Company, Tulsa, Oklahoma
Drilling commenced December 21, 1948 Drilling was completed January 11, 1949
Name of drilling contractor Cactus Drilling Company, Box 348, San Angelo, Tex.
Elevation above sea level at top of casing 3625 feet.
The information given is to be kept confidential until Not confidential 19____

OIL SANDS OR ZONES

No. 1, from 3165' to 3172' No. 4, from _____ to _____
No. 2, from 3202' to 3210' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	32.3	8RT	Metl	432'	Larkin		None		Surface
5-1/2"	14.5	8RT	"	3092'	Larkin				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	432'	290 reg.	displacement	9.3#/gal.	
7-3/8"	5-1/2"	3092'	700 3% col	"	11.5#/gal.	
			100 Neat			

PLUGS AND ADAPTERS

Heaving plug—Material: None Length: _____ Depth Set: _____
Adapters — Material: _____ Size: _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment: No stimulation

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface 3213 feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing February 12, 1949 Initial potential pumping 100
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours: 481 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

George Kolker - Tool Pusher, Driller M. F. Parise, Driller
C. F. Stewart, Driller G. E. Townsend, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of February, 1949

Notary Public

My Commission expires 2-23-50

Hobbs, New Mexico February 15, 1949

Name: Keith Henderson

Position: Field Superintendent

Representing: Stanolind Oil & Gas Co.

Company or Operator

Address: Box 100, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION																
Surface	1453		Surface sands, red beds.																
1453	1570		Anhydrite																
1570	2680		Salt and Anhydrite																
2680	2854		Anhydrite and lime																
2854	3165		Lime and Gypsum																
3165	3213		Sand shale anhydrite.																
<div>FORMATION TOPS</div> <div>Combination Gamma Ray & Electric Log</div> <table><tr><td>Elevation</td><td>3625 DF</td></tr><tr><td>Top Anhydrite</td><td>1453</td></tr><tr><td>Top Salt</td><td>1570</td></tr><tr><td>Top Yates</td><td>2680</td></tr><tr><td>Top Brown Lime</td><td>2854</td></tr><tr><td>First Oil Zone</td><td>3165</td></tr><tr><td>Second Oil Zone</td><td>3202</td></tr><tr><td>Total Depth</td><td>3213</td></tr></table>				Elevation	3625 DF	Top Anhydrite	1453	Top Salt	1570	Top Yates	2680	Top Brown Lime	2854	First Oil Zone	3165	Second Oil Zone	3202	Total Depth	3213
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