

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Unit No. 54
4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Annual Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3606' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved service unit 4-14-83 with hot water rods. Pulled rods, pump, tubing and seating nipple. Ran 4-3/4" bit, drill collars tubing and shut in overnight. Finished running 2-7/8" tubing and tagged cement retainer at 4181'. Pulled up 2-7/8" tubing to 4000' and spotted 2000 gal HI Gel 50. Ran 2-7/8" tubing to 4180'. Pull out of liner and shut-in. 64 hours shut in tubing pressure at 50 PSI. Casing pressure closed at 50 PSI. Bled down. Ran tubing and bit at 4160'. Spot pill mud and break circulation. Cleaned out junk from 4181'-83'. Pulled tubing and bit at 3900'. Ran tubing and drilled on cement retainer 4183'-84'. Pulled tubing and left 6 drill collars and bit in hole. Ran 4-11/16" overshot, tubing and tagged fish at 4003'. Pulled tubing, overshot, 6 drill collars and bit. Ran 4-3/4" bit, drill collars and tubing. Drilled out cement retainer and cement 4184'-4216'. Drilled 4216'-21' and circulated. Pulled tubing and shut in overnight. Ran tubing and tagged total depth at 4221'. Pulled tubing, drill collars and bit. Perf 4098'-4110', 4118'-26' with 2 SPF. Pulled tubing, packer, and tubing landed at 4216'. Spot 200 gal 15% NE HCL acid. Pulled tubing and tubing landed at 4075' and packer set at 3951'. Acidize with 8000 gals 15% NE HCL and additives in 4 equal stages, separated by 900 gal gelled brine with 900# rock salt, and 300# 100 mesh salt. Flush with 75 BW. Air 4.7 BPM with max pressure 650 PSI and mir. pressure 200 PSI. Initial shut in pressure-vacuum. Released packer and pulled tubing. Ran seating nipple and tubing with seating nipple landing at 4138'. Ran tubing and seating nipple landed at 4170'. Ran rods 0+4-NMOC, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, FOU RM 4.206 1-SUSP 1-PJS

18. I, Petro, Lewis certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assist. Admin. Analyst DATE 6-8-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 14 1983

CONDITIONS OF APPROVAL, IF ANY:

and pump. Pressure test pump to 500 PSI and OK. Moved out service unit 4-22-83. Returned well to production. Pumped 166 B0, 5068 BW, 2 MCF in 264 hours. Last 24 hours pumped 20 B0, 446 BW and 1 MCF.

RECEIVED
JUN 9 1983
O.C.D.
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