

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

3a. Indicate type of lease
State ☐ For ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER: <u>Injection</u>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Form of Lease Name <u>South Hobbs (GSA) Unit</u>
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. <u>56</u>
Location of well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NEQU.			10. Field and Pool, for M.C.C.C. <u>Hobbs GSA</u>
11. Elevation (Show whether Dr, RT, Gh, etc.) <u>3611' DF</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Acidized</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-28-85, rel pkr and POH w/ tbg and pkr. RIH w/ 5 1/2" PPI pkr to 4100'.
Dropped standing valve and tested pkr - OK. Ran to 4200' and dropped RFC valve.
Acidized intervals - 4198'-4104' w/ 50 gal 15% NE HCL / ft, in 2' intervals.
Flushed w/ 18 bbl water. POH w/ tbg and pkr. RIH w/ 5 1/2" pkr; SN,
and 2 3/8" plastic coated tbg. Set pkr at 3892' Disp csg w/ 85 bbls pkr fluid
and prs tested to 500 psi for 30 min - OK. MOSU 7-2-85 and commenced in
7-3-85. Finaled W.O. 7-8-85

IPWO: 450 BIPD at 803 PSI, IAWO: 970 BWIPD at 40 PSI.

O+S NMOC-D-H, I-2RB, I-FJN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael J. Jeter TITLE Administrative Analyst DATE 11 July 1985
ORIGINAL - OIL CONSERVATION DIVISION
DISTRICT OFFICE
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1985

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 56
4. Location of well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ convert to injector

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-9-83. Pulled rods, pump and tubing. Pumped 100 sacks class C cement, 100 sacks class C cement and additives. Squeezed to max 2200 psi. Reversed out 53 sacks, 136 sacks in formation and 11 sacks in casing. Run in hole with bit, drill collars and tubing. Tagged cement at 3872'. Drilled out to 4000 and circulate hole clean. Pressure tested squeeze to 1000psi for 15 min and OK. Drilled out calseal and seating nipple to 4255'. Circulated clean and pulled out of hole. Run in hole with packer and tubing with packer set at 3955'. Tailpipe landed at 4175'. Pumped 3000 gal 15% NE HCL acid and additives. Air 1.6 BPM at 600 psi and max. 700 psi, min vac. Flushed with 16 bbl FW. Ran packer, seating nipple and tubing. Circulated 100 bbl packer fluid with packer set at 3892'. Pressure tested packer at 500 psi and OK. Moved out service unit 11-17-83. No further report until injection commences.

O+4-NMOCD,H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE DATE

FEB 1 1984

RECEIVED
JAN 31 1984
C.C.D.
HOBBS OFFICE