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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
56

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, CR, etc.)  
3611' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-19-81. Pulled rods and pump. Tagged plug back total depth at 4255' with no fill. Pulled tubing. Ran tubing and packer set at 3966'. Ran base gamma ray temp log. Acidized with 3600 gal. 20% NE HCL, 400 gal. Nalco Chemical Visco 1176, 1100# graded rock salt, 500# 100 mesh salt, and 28 bbl. gelled brine in 2 equal stages. Ran gamma ray log after each stage. Acidized with 2700 gal. 20% NE HCL and 300 gal. Nalco Chemical Visco 1176. Flushed tubing with 20 bbl. of fresh water. Ran gamma ray temp. log. Pulled tubing and packer. Ran tubing, rods, and pump. Moved out service unit 11-23-81. Pump tested for 41 hrs. and pumped 243 BO, 445 BW, and 167 MCF. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-8-81

APPROVED BY Jerry Sauer TITLE \_\_\_\_\_ DATE \_\_\_\_\_

DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: