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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3610' DF

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
56

10. Field and Pool, or WHAcct
Hobbs GSA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- FULL OR ALTER CASING
- OTHER

- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNT.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 7-5/8" flat bottom mill, drill collars, & tbg to 4191'. Ran mill to 4192' then to 4192'. Pulled tbg. Ran 7-5/8" Globe Basket to 3900' then to 4193'. Ran mill to 4194', 95', 97', 99' & 4200'. Circulated out metal cuttings. Pulled tbg. Tagged at 4199'. Ran bit, drill collars & tbg. Tagged at 4200'. Raised bit to 3900'. Lowered bit & drilled out 4220-42'. Lowered bit & tagged at 4242'. Drilled to 4260'. Pulled tbg & tools. Ran correlation log 4260-4000' w/caliper. Ran bit & tbg to 3900'. Lowered bit & tag at 4260'. Pulled tbg & bit. Ran 5-1/2" casing & set csg at 4259'. Set DV tool at 3385'. Cmt 1st stage w/160 sx Class C. Circ. 4 hrs. & cmt 2nd stage w/550 sx class C. Circ 115 sx. Ran bit, drill collars & tbg to 2000'. Drilled cmt & DV tool 3309-88'. Drilled cmt & float collar 4176-4255'. Pulled tbg, drill collars & bit. Ran gamma ray correlation log & perf 4013-21', 24'-26', 30-36', 52'-59', 62-78', 92'-4100', 4104'-10', 13-20', 27'-36', 42-53', 60'-75', 79-93', 96-98', 4202'-06', 14-20' w/4 JSPF. Ran pkr & tbg w/pkr set at 3952'. Ran base temp survey. Pumped 4000 gals Versa gel, 3600 gals. 15% NE HCL, 400 gal. Nalco Visco, 1000# graded rock salt, 800# 100 mesh salt, & 1000 gals 30# gelled brine in 3 equal stages. Ran treatment survey & tagged up 4203'. Released pkr. Laid tbg & pkr. Ran notch collar, seating nipple & tbg. to 3000'. Ran notch collar to 4205 & circ. rock salt out to 4255'. Pulled up & tbg landed at 4219'. Ran rods & pump. Moved out service unit 9-6-81. Pump tested for 120 hrs. and pumped 119 BO, 490 BLW, 1298 BW, 157 MCF w/584 BLW to recover. Returned well to production.

Q+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 9-30-81

APPROVED BY _____ TITLE _____ DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: