

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE. SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
56

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3610' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran pkr. & tbg. w/pkr. set at 2028. Raised pkr to 1380'. Spotted 250 gal acid & got injection rate 2 BPM at 1500 PSI w/100 SX Class C neat & 100 SX Class C w/2% CACL w/1/4# floseal & 5# gilsonite & 100 SX Class C w/1/4# tuff plug & 2 bbl. flush. Squeezed to 3000 PSI. Pulled tbg & pkr. Ran bit, drill collars, & tbg. Tagged out at 1607'. Drilled to 1690'. Pulled tbg & tools. Ran pkr & tbg. Set pkr at 2028'. Lowered pkr to 2375' & spotted 250 gal acid. Raised pkr to 2028. Cmt w/150 SX Class C & 1/4 SX tuff plug & 105 SX Class C w/18% salt. Max squeeze 1500 PSI. Released pkr. Pulled tbg & pkr. Ran bit, drill collars, & tbg. Drilled cmt 2120-2350' & cmt stringers from 2350'-2450'. Pulled tbg., drill collars, & bit. Ran production tbg. Ran bit, drill collars, tbg & rods. Moved out service unit 7-22-81. Moved in service unit 7-24-81. Pulled tbg. Ran pkr & tbg w/pkr set at 2013'. Cmt w/150 sx Class C w/18% salt. Pulled tbg & pkr. Ran bit, drill collars, & tbg. Tagged cmt at 2139 & drilled out cmt to 2453'. Ran pkr & tbg w/pkr set at 2409'. Raised pkr to 2288'. Lowered pkr to 2358' & spotted 500 gal. 15% acid. Raised pkr to 2013'. Cmt w/300 sx Class C w/2% CACL. Pulled tbg & pkr. Ran tbg, drill collars & bit. Tagged cmt at 2108'. Drilled out 2108'-2364' w/stringers to 2415'. Preparing to pull tbg, drill collars, and bit.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Cathy L. Forman TITLE Assist. Admin. Analyst DATE 9-28-81

APPROVED BY _____ TITLE _____ DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: