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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE REPLICATION FOR REPORT ON PRODUCTION, FOR OTHER PROPOSALS.)

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P.O. DRAWER A, LEVELLAND, TEXAS 79336

3. Location of Well
UNIT LETTER **P** **660** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM
THE **EAST** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3610 DF

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name
SOUTH HOBBS (GSA) UNIT

6. Form of Lease Name
SOUTH HOBBS (GSA) UNIT

9. Well No.
56

10. Field and Pool, or Wildcat
HOBBS GSA

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN AN EFFORT TO INCREASE OIL PRODUCTION, INSTALLED LARGER PUMPING EQUIPMENT, PULL RODS AND TUBING. SET BRIDGE PLUG AT 3990. TEST CASING WITH 500# FOR 30 MIN. TEST OK. RAN SCHLUMBERGER CEMENT BOND LOG 3954-3300. RECOVER BRIDGE PLUG. INSTALL LARGER PUMPING EQUIPMENT AND RETURN TO PRODUCTION.

PRODUCTION PRIOR TO WO: 71 BOPD X 578 WPD
PRODUCTION AFTER WO: 35 BOPD X 578 WPD

OC: 7-6-77

COMP: 7-11-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Kenneth Brand TITLE: Senior Staff Assistant DATE: 7-13-77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____