

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Mine	State ☒ Fed ☐
11. State Oil & Gas Lease No.	A-1212

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	Injection Well
2. Name of Operator	AMOCO PRODUCTION COMPANY
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE. SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.
5. Elevation (show whether DF, RT, GR, etc.)	3614' KB
6. County	Lea
7. Unit Agreement Name	
8. Name of Lease Tract	South Hobbs (GSA) Unit
9. Well No.	32
10. Field and Pool, or Allotment	Hobbs GSA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER acidize ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-28-84, ran tubing and PPI packer. Set packer at 4176' and acidized 4080'-4195' with 2500 gals of 15% NE HCL with additives. Separated by 500#'s graded rock salt and 250#'s 100 mesh salt, and 500 gals 30# gelled brine water. Ran PPI packer and set at 4197', acidized perfs 4195'-4080' 1 ft at a time using 50 gal/ft of 15% NE HCL. Flushed with 35 BFW. Ran packer and 2-3/8" plastic coated tubing. Set packer at 3992' and pumped packer fluid down annulus 500 psi, OK. MOSU 8-31-84 and returned well to injection at 1050 BWPd with tubing pressure on vacuum.

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary C. Clark

TITLE Assist. Admin. Analyst

DATE 9-14-84

ORIGINAL SIGNED BY JERRY DEXTON
DISTRICT SUPERVISOR

APPROVED BY
CONDITION

TITLE

SEP 17 1984