

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

OCT 21 1948
REGISTRY
HOBBSS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 20, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Stanolind Oil & Gas Company State "A" Tract 1 Well No. 26 in the

Company or Operator NW/4 of Sec. 4, T. 19, R. 38, N. M. P. M.,
Hobbs Lea Field, County.

The dates of this work were as follows: Sept. 18, 1948 - Oct. 8, 1948

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on Oct. 4 1948
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Elevation: 3612; TD 4199. The subject well was killed and tubing pulled. The 6-5/8" oil string seated at 3997' was tested OK at 1000 psi/30 min. The 6-5/8" was next perforated opposite the Bowers (3100') and cement circulated to the surface. The well was then deepened from 4190' to 4199' and a radioactive log run. 263 feet of 5" was run from 3936 to 4199' and cemented with 70 sacks cement. The cement was drilled out of the liner, and the liner perforated with 6 shots per foot from 4119-4130; 4137-4148; 4154-4172; and 4179-4199. The liner was scraped. As the 6-5/8" old oil string was repaired satisfactorily, the 5 1/2" casing (over)

Witnessed by

Name	Company	Title
Subscribed and sworn before me this 20 day of Oct. 1948 <i>J. Smith</i> Notary Public	I hereby swear or affirm that the information given above is true and correct. Name <i>J. M. Mendenhall</i> Position Production Foreman Representing Stanolind Oil & Gas Co. Company or Operator Box F, Hobbs, New Mexico Address	
My commission expires 5-28-50 2-23-50		

Remarks:

Ray J. Mendenhall
Name
Title

APPROVED

Date OCT 21 1948

(Cont'd.)

was not run. The liner was scraped. A Wilson Hookwall packer was then set at 4094' and well tested. As the well would not "kick off" swabbing natural, the perforations were washed with 500 gallons mud acid.
Test: Flowed 66 B0, no water in 24 hours. GOR 2640 cuft/bbl.

4094' 2640