

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07611

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Water Injector

2. Name of Operator

Amoco Production Company

(Room 18.108)

8. Well No.

55

3. Address of operator

P.O. Box 3092, Houston, Texas 77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter O : 1980 Feet From The East Line and 660 Feet From The South Line

Section 4 Township 19-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3614' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU (2/16/94) NU BOP X POH X INJ TBG X R 4-3/4 BIT X 5-1/2 CSG SCRAPER X PU 2-3/8 WS X TAG X 4191FT X POH X R 5-1/2 PKR X TBG X PSA 4030FT X TST CSG TO 500 PSI X OK. GIH X PSA 4140FT X EST INJ RATE X 7 BPM X 0 PSI X POH X R CIBP X SA 4140FT X DUMP 1/2 SX SN X POH X GIH X 5-1/2 PKR X PSA 4005FT X TST CSG TO 500 PSI X PMP THRU PKR X 4 BPM X 600 PSI. PMP 25 BFW X LOAD BACKSIDE X 1000 PSI X PMP 20 BFW X 0 PSI DWN TBG. PMP 200 SX RFC CLASS C 2% CACL X 2#/SX TUFF PLUG X 150 SX CLASS C TAIL X 1.5% CACL X 0.2% DEFOAMER X D-127 FL REDUCER X DID NOT SQ X OVER DISP X PMP 76 SX RFC CLASS C X 2% CACL X 2#/SX TUFF PLUG. UNABLE TO GET TAIL ON FORM X REV OUT. POH X PSA 3378FT X PMP 1000 PSI ON TOP OF CMT. MAX SQ PSI WAS 3450 X 76 SX RFC ON FM. FIN POH X PKR X RIH X BIT X DCS X TBG. TAG CMT 4000FT X DO CMT 4000FT TO 4125FT X TAG CIBP 4140FT X PRS TST SQ PERFS 4100-4125FT X CIBP X PUSH TO 4191FT X POH X LD WS X BAD PLASTIC COATED INJ TBG. RIH X INJ PKR X PC TBG X PSA 4059FT. LOAD X CSG X PKR FL X TST X 500 PSI X OK. RET TO INJ X RDMOSU (2/21/94).

\*Chart submitted 3-15-94 with separate C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Devina M. Prince*

TITLE

Staff Assistant

DATE 03-22-94

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

APR 11 1994

CONDITIONS OF APPROVAL, IF ANY: