

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 55
4. Location of Well UNIT LETTER C 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3610 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to improve conformance by plugback to 4195' and acidize perforations.

MIRU-SU. Release packer and POH w/tubing. RIH and dump sand from PBTD (4255) to 4210' and cap from 4210 to 4195 with Calseal. RIH w/2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 50 gal/ft of perfs of 15% NE HCL containing 1/1000 WA-211, 2/1000 WA-212, 5/1000 3VS-952 or eq. Pump at around 1 BPM with max pressure of 3500#. Intervals: 4100-25, 4143-59, 4163-91. Total acid 3950 gals. Pull up packer to 4070' and pull RFC and fluid plug and flush w/30 bbls clean water. Release packer and POH. RIH w/original injection packer and tubing after visual inspection. Set packer at 4070. Load backside w/packer fluid and pressure test. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

Admin. Analyst

TITLE

DATE 12-9-86

ORIGINAL SIGNED BY JERRY SEYMOUR

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

DEC 1 1 1986

CONDITIONS OF APPROVAL, IF ANY: