

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>55</u>
4. Location of Well UNIT LETTER <u>A0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs (GSA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3610' DF</u>	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER cmk squeeze and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmk squeeze to eliminate channeling and acidize to improve conformance as follows:

MISU. Release pkr and POH with injection tbg and pkr. Plug back to 7130' with 20/40 mesh sand. Tag top of sand. Cap with 10' Calseal. RIH with pkr and set at 4000'. RIH with cmk retainer and set at 4000'. Pmp 150 sx Class C neat and 50 sx Class C with additives. String out of retainer, reverse out excess cmk and POH. Drill out cmk retainer and cmk to 4116'. Pressure test to 500 psi. Continue drilling out to 7255'. POH. Set pkr at 4195'. Pmp 500 gals. 15% NE HCL and flush with 16 bbls. water. Release pkr to 4230'. Drop retrievable fluid plug and RFC valve. Pull up to 4226'. Break down purfs 4226'-4214'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble

TITLE Administrative Analyst DATE 9-19-84

APPROVED BY ORIGINAL SIGNATURE
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 21 1984

3-5-NMCCB, H 1-JRB 1-FJN 1-BFC 1-Peter Lewis

4204'-4199', 4191'-4163', 4159'-4143' with 50 gals./ft. with 15% NE HCL and additives. Set pkr at 4135'. Retrieve RPC valve and fluid plug. Flush with 35 bbls. water. Release pkr and POH. RIH with injection pkr and tbg and set at 4000'. Return well to injection.

12 8 1984