

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>53</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3604' DF</u>	12. County <u>Dea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize to increase injectivity as follows:
MISU. Release pkr. and POH with tbg. and pkr. RIH with injection pkr.
and set at 4210'. Pump 500 gals. 15% NE HCL with additives. Flush
with 35 bbls. water. Drop retrievable fluid plug and RFC valve. Break
down the following intervals: 4206'-4200', 4197'-4193', 4188'-4182',
4179'-4173', 4168'-4164', 4153'-4150', 4148'-4143' with 50 gals per ft.
of 15% NE HCL with additives. Pull pkr. to 4130'. Retrieve RFC valve
and fluid plug. Flush with 35 bbls. water. Release pkr. and POH.
Reset pkr. at 3900'. Return well to injection.

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-P.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Gble TITLE Administrative Analyst DATE 10-11-84

APPROVED BY [Signature] TITLE [Signature] DATE OCT 16 1984

CONDITIONS OF APPROVAL, IF ANY: