

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 53
4. Location of well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wharcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3604' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proceeds or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-23-83. Install blow out preventer, released packer, and pull tubing. Rigged up wireline and tag fill 4199'. Spot sand 4092' and cap with 10' Cal Seal to 4082'. Rigged down wireline, ran packer with 2-3/8" tubing, with packer set at 3866'. Load and test casing at 100 PSI, pump 20 bbl injection H2O down tubing at 3-1/2 barrels per minute with 200 PSI and well on vacuum. Pull tubing, packer and ran cement retainer tubing and retainer set at 3888'. Load casing and 65 BW with 1000 PSI. Test tubing at 3000 PSI. Establish injection rate at 2-1/2 barrels per minute and 500 PSI. Pump 200 sacks class C neat cement and 100 sacks class C neat with 5# Tuf-Plug per sack of cement. Did not squeeze. Pump 200 sacks of class C neat at 2 barrels per minute with 2200 PSI. Last 8 sacks pump 3/4 BPM-barrel per minute at 2500 PSI. Bled down to 0 PSI in less than 1 minute and over displaced perforations with 10 BW. Establish injection rate at 3/4 BPM, with 2500 PSI. Pump 25 sacks of class C neat with 2% Calcium Chloride and 25 sacks class C neat with 5# Tuf-plug per sack of cement and 76 sacks class C neat. Squeeze with 2800 PSI and reversed 60 sacks of cement. Pulled out of hole. Ran 3-7/8 bit and 6-3-1/8" drill collars with 2-3/8" tubing. Drilled out to cement retainer at 3888' and cement to 4040'. Pressure test with 1500 PSI and bled down to 1300 PSI in 45 minutes. Pulled up above liner at 3600'. Drilled out to 4040' and 4090'. Pressure test 1000 PSI, OK. Drilled out to 4220' and pulled up above liner at 3650'. Deepen at 4220', 4231' and 0+4-NMOC, H 1-HOU 1-SUSP 1-PJS 1-PETRO LEWIS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Asst. Admin. Analyst DATE 3/28/83
APPROVED BY ORIGINAL SIGNED BY EDDIE DEAY TITLE _____ DATE MAR 30 1983
CONDITIONS OF APPROVAL IF ANY: OIL & GAS INSPECTOR

pulled out of hole. Ran packer with 2-3/8" tubing and packer set at 4210'. Pump 250 gallons 15% NE HCL acid. Released packer and reset pack at 4094'. Pressure test casing at 500 PSI and acidize with 15% NE HCL. 3 stages with 300# salt graded rock and 100# 100 mesh salt in 300 gallon 30# gelled brine. In between stage 1 and 2 flushed acid to open hole with 20 bbl fresh water. Initial shut in pressure, air 4 BPM, released packer and pulled out of hole. Ran injection packer and tubing with packer set 3898'. Packer sheared. pulled tubing and packer. Pressure tested to 500 PSI and to 0 PSI in 2 min. Ran injection packer and tubing with packer set at 3898'. Pressure test to 100 PSI, 10 min-OK. Rigged down and moved service unit 3-3-83. Return to injection.

RECEIVED
MAR 29 1983
O.C.D.
HOBBS OFFICE