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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.) 3604' DF
6. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-11-81. Pulled tbq. Ran tbq. Pulled tbq & pkr. Ran retrievable bridge plug & tbq w/bridge plug set at 3680'. Spotted 15' sand on bridge plug. Pulled tbq. Ran casing inspection log & cmt bond log from surface to 3665'. Perf at 1550' w/2 SPF. Ran tbq & pkr w/pkr set at 1457'. Circ dye w/41 bbl. water. Pulled tbq & pkr. Ran cmt retainer & tbq. Pulled tbq & retainer. Ran tbq & retainer w/retainer set at 1423'. Cemented w/400 SX Class C w/2% CACL. Circ. 10 SX. Closed casing valve & squeezed to 100 PSI. Ran bit, drill collars & tbq. Tagged cmt 1415' & retainer at 1423'. Drilled to 1439 & circ hole. Drilled cmt 1439'-1560' w/stringers to 1622'. Circulated. Pulled tbq, drill collars & bit. Ran 5-1/2" outside diameter magnet & tbq. Circ. 4' of sand. Pulled tbq & magnet. Ran tbq. Pulled retrievable bridge plug & tbq. Pulled pkr & tbq. Set pkr at 3885'. Tagged total depth at 4176 w/wireline. Ran gamma ray & temp survey 4176-3900'. Pulled tbq & pkr. Ran tbq. & bit. Cleaned out fill 4176-4220'. Pulled tbq & bit. Ran tbq & set pkr at 3885'. Acidized w/3600 gals 15% HCL, 400 gals. Nalco Visco & 600 lb. salt. Ran temp survey. Pulled tbq & pkr. Ran pkr & tbq w/pkr set at 3832'. Moved out service unit 9-22-81. Injection 2800 BWPD. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman

TITLE Assist. Admin. Analyst

DATE 10-2-81

Orig. Signed By

Jerry Sexton

TITLE

DATE

APPROVED BY Dist. 1. Supv.

CONDITIONS OF APPROVAL