

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>		Address <b>Box 2792, Odessa, Texas</b>				
Lease <b>H. D. McKinley</b>	Well No. <b>2</b>	Unit Letter	Section <b>5</b>	Township <b>19-S</b>	Range <b>38-E</b>	
Date Work Performed	Pool <b>Hobbs</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain):<br><b>Results of squeeze job</b> |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Halliburton dumped Calseal and checked top at 4157'. Plug tested o.k. Welox perforated w/4 holes at 4150'. Ran and set Baker GI retainer at 4130'. Squeeze perfs. w/100 sks common neat cement, displaced 40 sks, reversed 60 sks. Final pressure 3800#. Let set 60 hours and drilled and cleaned out to TD 4175'. Ran 4170', 2", 4.70# tubing seated at 4170'. Quiberson KVL packer seated at 4159'. Seating nipple 4156'. Tested casing 600#, packer held o.k. Swabbed. Cardinal acidized open hole w/500 gals. 1% HCL NE acid down tubing, (4169-4175). Average injection rate 0.3 BPM, flushed w/11.5 bbl. brine water, swabbed well in. On 12 hour potential test ending 11-12-60 - flowed 38.88 bbls. oil, 9.72 water, GOR 1489/1.

Witnessed by <b>H. J. Keith</b>	Position <b>Foreman</b>	Company <b>Sun Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

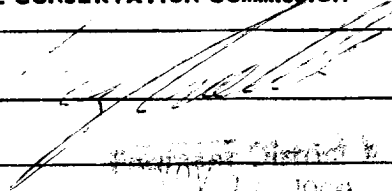
## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

Approved by 		I hereby certify that the information given above is true and complete to the best of my knowledge. <b>John M. Sweeney</b>	
Title <b>Assistant Area Superintendent</b>		Position <b>Sun Oil Company</b>	
Date <b>11-12-1960</b>		Company <b>Sun Oil Company</b>	