HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DESCRIPTION OF Elev. TD PBTD Producing Interval Completion Date Complet			(Jubmit to approp	riule Distric	· Omice a	spercom 	imission Ru	14 VQ/	131 10	CR
No. No. No. No. No. Unit Letter Section Township 19-6 18-8 19-6	-	•			1		2 04			
B. D. McKinley 2 5 19-6 Ale Work Performed Pool County Lean This is a Report Off: (Check appropriate block) Designing Derilling Operations Casing Test and Cement Job Residues Policy (Implication of County Remedial Work) Plugging Remedial Work Remedial Work Remedial Work Plugging Remedial Work Remedial Work Remedial Work Plugging Remedial Work Remedial County Remedial Work Plugging Remedial Work Remedial County Remedial Work Plugging Remedial Work Remedial County Remedial		Oil Company	y	Wall No				e, Texal		
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Beginning Drilling Operations	Date Work Peri	ormed		obba		·				
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Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Halliburton dumped Calseal and shocked top at A177. Fing tested e.k. Welsex parfershed w/A holes at A150. Ren and set Baker CI retainer at A137. Squeeze perfe. w/100 also common made comment, displaced 40 sks. preversed 60 sks. Final pressure 2800. Let est 60 hours and drilled and cleaned cut to TD A175. Ran A170. To the duming code, nature and complete to the final state of the final st	Beginning	Drilling Operat	ions Ca	sing Test and	d Cement J	ob	Other (E	xplgin):		
Realithurton dumped Calesel and checked top at A137*. Ping tosted e.k. Welex perferated w/4 holes at A150*. Ran and set School T retainer at A130*. Squeeze peric. w/100 sks common meat cement, displaced 40 sks, reversed 60 sks. Final pressure 3800*. Let set 60 hours and drilled and cleased cut to TD A175*. Ran A170*, 2*, 4.70* tubing sected at A170*. Guilcerson RVI peaker seated at A150*. Seating inplace 155*. Tested centre 60*, packer held c.k. Swabbed. Gerdinal anidised com hale w/500 gals. 15* HGL ME acid down tubing, (A160-A175*). Average injection rate 0.3 RPM, flushed w/11.5 bhl. bring and down tubing, (A160-A175*). Average injection rate 0.3 RPM, flushed w/11.5 bhl. bring and down tubing, (A169-A175*). Average injection rate 0.3 RPM, flushed w/11.5 bhl. bring and down tubing, (A169-A175*). Average injection rate 0.3 RPM, flushed w/11.5 bhl. bring and down tubing, (A169-A175*). Average injection rate 0.7 RPM flushed w/11.5 bhl. bring and down tubing, (A169-A175*). Average injection rate 0.7 RPM flushed w/11.5 bhl. bring and down tubing, (A169-A175*). Average injection rate 0.7 REMEDIAL WORK REPORTS ONLY File In BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PEBTID Position Producing Interval Producing Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Date of Oil Production Gas Production MCFPD Before Workover Alter Workover OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Approved by Assistant Area Superintendent Position Name Assistant Area Superintendent Production Approved by Assistant Area Superintendent	Plugging		☐ Re	medial Work			WASHTAD	ar adiu	eme le	
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