

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07617
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H. D. McKinley
8. Well No. 2
9. Pool name or Wildcat Bowers Seven Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Texaco Exploration and Production Inc.
3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 5 Township 19S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify NMOCD 24 hours prior to commencement of plugging operations.
- 2.) MIRUPU. Kill well. Install BOP.
- 3.) TIH w/ 6 1/4" bit and drill out cement and CIBP (TOC @ 3198', CIBP @ 3205'). Run bit past bottom perf @ 3236'.
- 4.) TIH w/ 7" cmt rtn and set @ +/- 3100'. Squeeze 7" csg perfs from 3167'-3236' w/ 100 sxs Class "C" cmt w/ 2% CaCl2. WOC.
- 5.) Drill out 7" csg to 3770' and test to 500 psi for 30 min.
- 6.) Perforate 7" csg from 3574'-3756'. Acidize, swab/flow test. Fracture treat interval if warranted; otherwise, continue w/ plugging procedure.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-25-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 7.) Set CIBP @ +/-3520'. Spot 35' cmt on top.
- 8.) Spot 150' (25 sxs) cmt plug from 2900' to 2750'. WOC. Tag plug.
- 9.) Pull up hole. Spot 100' (17 sxs) cmt plug from 1530' to 1430'.
- 10.) Pull up hole. Spot 100' (17 sxs) cmt plug from 260' to 160'. WOC. Tag plug.
- 11.) Pull up hole. Set 60' (10 sxs) surface plug.
- 12.) Obtain NMOCD approval to pump cement down 9" bradenhead. Pump 80 sxs down bradenhead.
- 13.) Cut off wellhead. Install marker. Clean location.

Spot @ 200' ± sq-
on run Temp Survey before
bradenhead

RECEIVED

SEP 27 1991

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