SUNDRY NOTICES AND REPORTS ON WELLS  State Oil 6 Gas Lease No.  SUNDRY NOTICES AND REPORTS ON WELLS  South Hobbs (GSA) Unit  Amoco Production Company  Affice of portion  P. O. Box 68, Hobbs, NM 88240  South  Sout	N :. OF COPIES RECEIVED				Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH HODS (GSA) Unit  APPOCADE OF PRODUCTION Company  South Mobbs (GSA) Unit  South Mobbs (GSA) Uni		NEW MEX	ICO OIL CONSERVA	TION COMMISSION	
SURPRY NOTICES AND REPORTS ON WELLS  SOUTH POLICES AND REPORTS ON WELLS  SOUTH HOUSE (SAN) Unit  Among Production Company  P. O. Box 68, Hobbs, NM 88240  South Hobbs (SAS) Unit  South Hobbs (SAS)  In the south	FILE				5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  SUND Aground to the basis and the second of the basis and the b					
South Hobbs (GSA) Unit  Amoco Production Company  Amoco Production Company  South Hobbs (MSA) Unit  Amoco Production Company  South Hobbs (MSA) Unit					5, State Oil & Gas Lease No.
South Hobbs (GSA) Unit  Amoco Production Company  Amoco Production Company  South Hobbs (MSA) Unit  Amoco Production Company  South Hobbs (MSA) Unit	CO NOT USE THIS FOUNT TO	NDRY NOTICES AND F	REPORTS ON WELL	LS S A CIFFERENT RESERVOIR. POSALS.)	
Among Production Company  Among Production Company  Among Production So, 88, Hobbs, NM 88240  South			South Hobbs (GSA) Unit		
P. O. Box 58, Hobbs, NM 88240  1. Leculture of Verification of Part of State of Part of Par	Amoco Production Company				South Hobbs (GSA) Unit
South 5 19-S 38-E 38-E 38-E 38-E 38-E 38-E 38-E 38-E	P. O. Box 68, Hobbs, NM 88240				52
South  5 19-5 ANNEL  15- Provided Show whether DF, RT, GR, etc.)  16- Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subscoulant REPORT OF:  NOTICE OF INTENTION TO:  17- NOTICE OF INTENTION COMPANY AND ADMINISTRATION OF THE PORT OF:  17- NOTICE OF INTENTION OF THE PORT OF:  17- NOTICE OF INTENTION TO:  17- NOTICE OF INTENTION OF THE PORT OF:  17- NOTICE OF INTENTION OF THE PORT OF:  17- NOTICE OF INTENTION OF THE PORT OF:  17- NOTICE OF INTENTION OF THE PORT OF T	Location of Well P	330	East	330 THE AND FEET FRO	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoulant REPORT OF:  NOTICE OF INTENTION TO:  PLOS AND ASAMBON	South	5 SECTIONTOV	19-S	38-E	
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:		15. Elevation 3623	on (Show whether DF, F	RT, GR, etc.)	
TEMPORATIVE LANGED TO THE CASING CONTINUE CASING CONTINUE CONTINUE DATE.  THE CASING TEST AND CENTER TOO.  THE CASING TEST AND CENTER TOO.  TO THE CONTINUE DATE.  TO THE CASING TEST AND CENTER TOO.  TO THE CASING TEST AND CENTER TOO.  TO THE CONTINUE DATE.  TO THE CASING TEST AND CENTER TOO.  TO THE CONTINUE DATE.  THE CONTI			To Indicate Natur	e of Notice, Report or O SUBSEQUEN	ther Data
The content cannot be a content cannot be a content on the best of my knowledge and belief.  The content cannot be content on the best of my knowledge and belief.  The content of the con			AND ABANDON REN	MEDIAL WORK	
Moved in and rigged up service unit 6-21-79. Well was cleaned out to a total depth of 4235.  Perforations were made 4100-4135, 4148-4165, and 4175-4230 with 2 DPJSPF. Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  Perforations were in the information above is true and complete to the best of my knowledge and belief.  Administrative Supervisor  Orig. Signed by Jerry Sexton  Dist. J. Supp.  Applications of 15% NE-HCL acid.  Administrative Supervisor  7-17-79  Dist. J. Supp.  Dist. J. Supp.  Title  Dist. J. Supp.	<u></u>		ml		PLUG AND ABANDONMENT
Moved in and rigged up service unit 6-21-79. Well was cleaned out to a total depth of 4235.  Perforations were made 4100-4135, 4148-4165, and 4175-4230 with 2 DPJSPF. Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  10.1 herein certify that the information above is true and complete to the best of my knowledge and belief.  10.2 herein certify that the information above is true and complete to the best of my knowledge and belief.  10.3 begins a College Col	PULL OR ALTER CASING	CHANG			
Moved in and rigged up service unit 6-21-79. Well was cleaned out to a total depth of 4235.  Perforations were made 4100-4135, 4148-4165, and 4175-4230 with 2 DPJSPF. Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  Administrative Supervisor  Orig. Signed by JUL 13 1979  Dist. J. Suppos					
Moved in and rigged up service unit 6-21-79. Well was cleaned out to a total depth of 4235.  Perforations were made 4100-4135, 4148-4165, and 4175-4230 with 2 DPJSPF. Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  Administrative Supervisor  Orig. Signed by JUL 13 1979  Dist. J. Suppos	17. Destrue Dripses of Comple	ited Operations (Clearly state	e all pertinent details,	and give pertinent dates, includi	ng estimated date of starting any proposed
Perforations were made 4100-4135, 4148-4165, and 4175-4230 with 2 DPJSPF. Perforations were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  20.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  21.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  22.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  23.1 Administrative Supervisor  24.1 JUL 13 1979  24.2 Dist.   Supple	KONA) SEE AULE 1103.				
were acidized with 5000 gallons of 15% NE-HCL acid. Upon completion, well was returned to production.  19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Administrative Supervisor  Orig. Signed by  Jerry Sexton.  Dist J, Supra.					
19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED RAY College Could Could Court Title Administrative Supervisor  Orig. Signed by Jerry Sexton  Jerry Sexton  Digit 1, Suppose					
Orig. Signed by  Jerry Sexton  Dist 1, Supris	were acidized wit	h 5000 gallons of	15% NE-HCL ac	id. Upon completion	ı, well was returned
Orig. Signed by Jerry Sexton Dist 1, Supris	to production.				:
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris		•			
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by Jerry Sexton Dist 1, Supris					
Orig. Signed by  Jerry Sexton  Dist I, Supra	19. I herely certify that the info	rmution above is true and co			7 17 70
APPROVED BY Dist I, Supris	NONED KAY CON C	Collen Cave)	Adm <sup>-</sup>	inistrative Supervis	Or /-1/-/9
Dist I, Supre		<del>-</del>		·	JUL 19 1979
	APPROVED BY	Dist I, Supra	(1144		

0+4 - NMOCD,H; 1 - Susp; 1 - Hou; 1 - CC