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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amoco Production Company	South Hobbs (GSA) Unit
3. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, NM 88240	52
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM	Hobbs - GSA
<u>South</u> THE <u>5</u> LINE, SECTION <u>19-S</u> TOWNSHIP <u>38-E</u> RANGE <u>5</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3623 DF	Lea

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by deepening and perforating new pay in Upper Zone III. In addition, barium sulfate scale is suspected to exist in the wellbore. To eliminate this insoluble scale, the existing perforations in Zone II and Upper Zone III will be reperforated. Perforations will be acidized with approximately 5,000 gallons 15% NE HCL in four stages using graded mothballs as block. Upon completion, well will be returned to production. A Cement Bond Log was run on 2-10-78 in fulfillment of NMOCD requirements.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-8-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE JUN 12 1979

CONDITIONS OF APPROVAL, IF ANY

0+4 - NMOCD, H; 1 - Susp; 1 - Houston; 1 - CC

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JUN 1 1979

OIL CONSERVATION COMM.
HOBBS, N. M.