

WATER CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 15
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3628' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER

ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-squeeze suspected leaking perforations in Zone I and acidize remaining perforations to increase productivity. MI and RUSU and pull tubing and ESP. Run RBP and set at 4070'. Pull off RBP and close off backside casing valve and establish injection rate into leaking Zone I squeezed perforations. Dump 1 sack of pre-wetted sand on top of RBP. Run cement retainer and set at 3940'. Re-squeeze perforations from 3982-90' and 4030'-44' with 200 sacks of Class C cement. WOC. Drill out cement to 4070' and test squeeze to 1000 psi for 30 minutes. Pull RBP. Run PPIP set on 4' spacing and acidize from 4084' to 4175' with 50 gal/ft of 15% NE HCl. Run ESP and 2-3/8" tubing and land pump at 4059'. RD and MOSU and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Mitchell TITLE Sr. Admin. Analyst DATE 12-17-87
D. M. MITCHELL
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE DEC 21 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1987

GOV
HALL OFFICE