

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR DEEPEN FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Amoco Production Company	3. Address of Operator P.O. Box 68, Hobbs New Mexico 88240	4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	5. Indicate Type of Well State ☐ Gas ☒ Other ☐	6. State Oil & Gas Lease No.	7. Unit Agreement Name	8. Name of Lease Holder South Hobbs (GSA) Unit	9. Well No. 15	10. Field and Pool, or Wildcat Hobbs GSA	11. Elevation (show whether DF, RT, GR, etc.) 3628' DF	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Squeeze, perf, & acidize** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-9-84, POH with rods, pump, thg, and mother hubbard. RIH with RBP, set at 4071 and tested to 1000 psi, tested OK. Dumped 300 lbs sand on RBP. Pulled thg and RIH and set cement retainer at 3903. Squeezed 3982-4044' with 210 svv class cement and reversed out 93 svv. Drilled out cmt and tested squeeze to 1000 psi, bled to 500 psi in 15 min. Pulled RBP and ran Cased hole CNL from 4175-3175. Perfed zone III interval 4084-4130' w/43SPF using a 3 1/8" gun. Ran PPI per and acidized in 1' intervals 4084-4130' with 50 gals 0+5 NMOC, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC 1-Petro Lewis

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Mary C. Clark** TITLE **Asst. Admin. Analyst** DATE **10-2-84**

ORIGINAL SIGNED BY JERRY BOSTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

OCT - 4 1984

15% NE HCl/ft. Flushed with 24 BW. Re-set pkr at 4059' and acidized zone III with 7000 gals gelled 15% NE HCl. Flushed with 25 bbls water. RIH with seating nipple, mother hubbard, and tlg. Mother hubbard set at 4200'. Installed pumping equipment and tested pump to 500 psi, held OK. MOSU 9-17-84 and pump tested apx 10 days, last 24 hrs. pumped 184 BO, 404 BW, and 69 MCF. Well is currently producing.

RECEIVED

OCT - 3 1984

C. D.
HOSEA OFFICE