

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name South Hobbs Unit (GSA) |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 9. Unit No. 29 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1985</u> FEET FROM THE <u>North</u> LINE AND <u>1988</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. | | 10. Field and Pool, or Unit Hobbs (GSA) |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3634' KB | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to expose additional pay by deepening, perforating and acidizing as follows:

Move in and rig up service unit. Install blow out preventer and pull rods, pump and tubing. Run in hole with bit for 5-1/2", 15.5# casing. Deepen well to 4240'. Pull out of hole. Run in hole with casing gun and perf zone II and III intervals at 4060'-70', 4075'-80', 4087'-98' and 4102'-06' with 2 JSPF. Run in hole with packer for 5-1/2", 15.5# casing. Set packer at 4020', load backside and pressure up to 300 PSI. Acidize perfs 4060'-4190' and open hole 4200'-40' with 3000 gals 15% NE HCL acid containing 1 gal/1000 corrosion inhibitor in 3 stages, at 3-4 BPM and max pressure at 100 PSI as follows:
Pump 1000 gals acid, pump a block consisting of 300# graded rock salt with 100# 100 mesh salt in 300 gals. 30# gelled brine, and repeat both pumping steps twice. Flush acid to open hole and over displace with 30 bbl using fresh water. Release packer and pull out of hole. Run in hole with mud anchor, perforated sub, seating nipple and tubing land mud anchor at 4200±. Rig down and move out service unit. Pump test to evaluate production characteristics.

0+4-NMOCD,H 1-HOU 1-F. J. Nash 1-SUSP 1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Assist. Admin. Analyst DATE 4-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 26 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 25 1983
O.C.D.
HOMES OFFICE