NEW MEXICO OIL CONSERVATION COMMISSION Continue Co	NO. OF COPIES R	ECEIVED		Form C-103 Supersedes Old
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Well A Sun OI Company Authors of Operation Sow 1861, Midland, Texas 79701 Location of Well Texts Sow 1861, Midland, Texas 79701 Location of Well Unit Letter) TON OO}	SUND USE THIS FORM FOR P USE "APPLICA	ORY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 11 Story: TD 4202, 5-1/2 C\$ # 4200', Perfs 4084-4198, Flowing 18 B0, 82 BW on 46/64 ck. 0-16-73 MIRU Clark ws., Inst. BOP, POH w/tbg. \$ pkr., Ran tbg. w/NDC Guib. pkr. to 3850, Howco squd perfs w/150 sx. Cl. "E" cmt. Cmt. went en vac. WOC 6 hrs. \$ squd. w/add 150 sx. Tuff plug in 1st. 50 sx. Reversed out 50 sx. POH. Held 900 psl. overnigh \$ prep. to D0 cmt. 0-18-73 Drilled cmt. 3882-4175 \$ strapped out hole. 0-19-73 Drilled cmt. 4175-4198 \$ new hole to 4220. POH. Rantbg. w/KU-30 pkr. 0-20-73 Nowco press. csg. to 500 psl. Acdz. OH 4200-4220 w/1000 gals. 20% NEHCL. \$ Flush w/22 BW. BDP 2200, Max. 2200, Min. Vac. AIR 2 BPM. 0-21 to 10-24-73. Swabbing Total recy. 39 B0 \$ 47 BW. 0-25-73 T\$4179, Pkr. 4154, Nowco acdz. w/3000 gals. In 2 stgs. w/300# acid flakes. Swab. 3 hrs. Fluid level 0-4100. Cent. swabbing. 10-26-73 Ran tbg. to 4214, Perf nipple # 4181, \$N 4180, Ran 1-1/2" insert pump \$ rods \$ set pumping unit. Wait on power line. 11-3-73 Start pumping 1:00 PM \$ evaluating. Produced 959 B0 prior to potential re-test. 11-3-73 RE-TEST - 24 hrs. pump 54 B0, 110 BW, 271.3 MCF, 60R 5024/1. Final Rept.			[]	
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11-26-73 RE-TEST - 24 hrs. pump 54 BO, 110 BV, 271.3 MCP, BOX 502471. Final Rept.	10-16-73 10-18-73 10-19-73 10-20-73 10-21 to 1 10-25-73	MIRU Clark v Howco sqzd 150 sx. Tui 5 prep. to i Drilled cmt. Drilled cmt. Howco press w/22 BW. Bi 10-24-73. St T\$4179, Pkr Swab. 3 hrs Ran tbg. to	ws., inst. BOP, PGH w/tbg. & pkr., ken tbg. w/perfs w/150 sx. Ci. "E" cmt. Cmt. went en vac ff plug in 1st. 50 sx. Reversed out 50 sx. PG DO cmt. . 3882-4175 & strapped out hole. . 4175-4198 & new hole to 4220. PGH. Rantbg. . csg. to 500 psi. Acdz. GH 4200-4220 w/1000 BP 2200, Max. 2200, Min. Vac. AIR 2 BPM. wabbing Total recy. 39 BO & 47 BW. . 4154, Howco acdz. w/3000 gals. in 2 stgs. w/ . Fluid level 0-4100. Cent. swabbing.	WOC 6 hrs. & sqzd. w/add. W. Held 900 psi. overnight w/KU-30 pkr. gals. 20% NEHCL. & Flush /300# acid flakes.
SIGNED	11-26-73	RE-TEST - 2	4 hrs. pump 54 BO, 110 BW, 271.3 ACF, BUR 502	4/1. Final Rept.
	SIGNED	Harles	Jay TITLE Proretion Clerk	DATE 11-28-73
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	APPROVED BY		TITLE	

CONDITIONS OF APPROVAL, IF ANY: