

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H. D. McKinley	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Hobbs (G-SA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sun Oil Company

3. Address of Operator
Box 1861, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1984.6 FEET FROM THE North LINE AND 1988 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR. 3640'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Deepen 18'</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

History: TD 4202, 5-1/2 CS @ 4200', Perfs 4084-4198, Flowing 18 BO, 82 BW on 46/64 ck.

10-16-73 MIRU Clark ws., Inst. BOP, POH w/tbg. & pkr., Ran tbg. w/HDC Guib. pkr. to 3850, Howco sqzd perfs w/150 sx. Cl. "G" cmt. Cmt. went on vac. WOC 6 hrs. & sqzd. w/add. 150 sx. Tuff plug in 1st. 50 sx. Reversed out 50 sx. POH. Held 900 psi. overnight & prep. to DO cmt.

10-18-73 Drilled cmt. 3882-4175 & strapped out hole.

10-19-73 Drilled cmt. 4175-4198 & new hole to 4220. POH. Rantbg. w/KU-30 pkr.

10-20-73 Howco press. csg. to 500 psi. Acdz. ON 4200-4220 w/1000 gals. 20% NEMCL. & Flush w/22 BW. BDP 2200, Max. 2200, Min. Vac. AIR 2 BPM.

10-21 to 10-24-73. Swabbing Total recy. 39 BO & 47 BW.

10-25-73 TS4179, Pkr. 4154, Howco acdz. w/3000 gals. in 2 stgs. w/300# acid flakes. Swab. 3 hrs. Fluid level 0-4100. Cent. swabbing.

10-26-73 Ran tbg. to 4214, Perf nipple @ 4181, SN 4180, Ran 1-1/2" insert pump & rods & set pumping unit. Wait on power line.

11-3-73 Start pumping 1:00 PM & evaluating. Produced 959 BO prior to potential re-test.

11-26-73 RE-TEST - 24 hrs. pump 54 BO, 110 BW, 271.3 MCF, GOR 5024/1. Final Rept.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 11-28-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: