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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2656

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE A-5
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

RECOMMENDED PROCEDURE:

- SI well, open the intermediate csg valve, and relieve the 9-5/8" - 7" casing annulus pressure.
- Connect the intermediate csg to pump truck w/reliable pressure gauge, and connect another gauge to the tubing casing annulus.
- Make several attempts to pump 10 Bbls fresh water between the intermediate - production casings at 800 psi maximum pressure, and report injection rate and pressure and any pressure increase in the tubing-casing annulus to the area engineer. Proceed within 2 days.
- If fresh water is pumped between the casings at 800 psi or less, run tracer survey w/10 MCI slug to determine how deep the fresh water will reach behind the production casing. Contact Engineering.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12/21/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] TITLE DATE DEC 27 1983

5. If fresh water could not be pumped between the 9-5/8" and 7" casing at 800

psi or less, install BOP and POOH w/tubing and submersible pump.
A. GTH w/7" casing set on workstring, and circulate well clean
w/fresh water treated with 1% KCl and 1:1000 Adomall to 3970' and POOH.

B. GTH w/7" casing packer on workstring, set packer @ 3500', load back-side
w/TFW, and pressure the tubing-casing annulus w/500 psi. Run intermediate
tracer survey at 1200 psi maximum injection pressure. Contact Engineering.

6. Rig up and cement between the intermediate and production casings at 1000 psi
maximum pressure and 1 BPM if packer is used. If packer is not used, the
water rate pumped between the casings prior to cementing.
NOTE: This step only if tracer survey shows water is going past casing shoe.

Cement required to cement to 2779'

Between casings: 333 sacks, plus 20 sacks
Lead-in with 20 sacks Class "C" cement w/18% salt mixed with
6.3 gals. Fresh water/sack.

Tail-in with 333 sx. Class "C" cement w/2% CaCl₂ mixed w/6.3 gals.
Fresh water/sack, and slurry weights 14.8 lbs/gal

Pressure and rate should be recorded during cementing and sent to the
Division Office.

7. Displace cement slurry w/fresh water through the wellhead. Do not displace
cement in the casings annulus. Close the intermediate casing valve. SION.
Proceed to Step 10 if rig was not used.

8. Unseat packer, and POOH w/workstring and packer.

9. Run tubing and submersible.

10. Place well on production and report results to the Division Office.