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## C.L. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-77

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                             |                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>                                                                                                               | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                             | 8. Farm or Lease Name<br><u>South Hobbs (GSA) Unit</u> |
| 3. Address of Operator<br>P.O. BOX 68 HOBBS, NEW MEXICO 88240                                                                                                                                               | 9. Well No.<br><u>40</u>                               |
| 4. Location of Well<br>UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br><u>Hobbs GSA</u>     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3619' GR</u>                                                                                                                                            | 12. County<br><u>Lea</u>                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-18-85 and released packer and P.D.H. RIH w/cement retainer and set at 3808'. Squeezed with 1005X class C Neat, 1005X class C w/4# per 1X Tuff Plug, and 705X class C Neat. Squeezed with an additional 255X class C Neat, 255X Thickset, and 505X class C w/4# per 1X Tuff Plug. P.D.H. and W.D.C. Drilled out cement from 3800'-4199'. Pressure tested 1000 psi - OK. Perforated 4120-36', 4146-54', 4160-68', 4176-89', with 45PF. RIH w/PPI Packer and acidized perfor 4189-4120' w/200 gals 15% NE HCl per 2' spacing. Re-ran injection packer and tubing. MOSU and commenced injection. Operations completed 12/1/85.

0+5 NMOC-D-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                                          |                                          |                          |
|----------------------------------------------------------|------------------------------------------|--------------------------|
| SIGNED <u>Charles M. Serrin</u>                          | TITLE <u>Administrative Analyst (SG)</u> | DATE <u>12/2/85</u>      |
| ORIGINAL SIGNED BY JERRY SEITON<br>DISTRICT 1 SUPERVISOR |                                          |                          |
| APPROVED BY _____                                        | TITLE _____                              | DATE <u>DEC 4 - 1985</u> |
| CONDITIONS OF APPROVAL, IF ANY:                          |                                          |                          |

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DEC 3- 1985

O.C.D.  
HOBBS OFFICE