

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm of Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>40</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3619' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Convert to Water Injection</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to water injection as follows:
POH with rods, pump, and thg. Clean out to 4242' then RIH with ppi
pkr for 4 1/2" csg., collar locator, and workstring. Set pkr. at 4195' (perfs
at 4189' and liner shoe at 4200') Load backside and pump 2100 gals
15% NE HCl w/additives. Flush with 35 bbls fresh water. Drop retrievable
fluid plug and RFC valve. Break down the following intervals 1'
at a time with 50 gals/ft 15% NE HCl w/additives: 4189-86', 4182-
76', 4168-61', and 4154-26'. Flush additional acid into top perf
445 NMCD, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-BCC
1-Texaco 1-Retro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 10-11-84

APPROVED BY ORIGINAL SIGNED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE OCT 15 1984

to be treated (4126') Pull pkr. to 4110' and set. Retrieve RFC valve and fluid plug. Flush with 35 bbls water. POH with workstring and pkr. RIH with coated pkr. and plastic coated tbg. Set pkr at apx 3825'. Leave well shut in pending approval to inject. Initial injection rate and pressure 1000 BWIPD at 200psi