

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 40
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3619' GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to 4260' to expose additional pay, perforate and acid stimulate Grayburg interval 3924'-74', and acid stimulate lower Grayburg and San Andres pay as follows: Pull rods, pump and tubing. Run workstring, drill collars and bit. Drill to 4260'. Pull workstring and tools. Perforate Grayburg intervals 3923'-33', 36'-40', 46'-52', 56'-63', and 65'-74' with 4 DPJSPF. Acidize perfs 4120'-89' and open hole 4200'-40' with 4000 gal 15% NE HCL acid containing 1 gal corrosion inhibitor per 1000 gal in two equal stages. Acidize perfs 4078'-4100' with 1000 gal 15% NE HCL acid containing 1 gal corrosion inhibitor. Acidize perfs 4005'-25' with 1000 gal 15% NE HCL acid at 1-2 BPM. Acidize perfs 3923'-74' with 3000 gal 15% NE HCL in two equal stages at maximum rate. Run 2-7/8" tubing and seating nipple. Run rods and pump. Pump test. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 4-2-82  
Orig. Signed by  
Les Clements  
APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE APR 5 1982  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1987

CLERK  
HOBBS OFFICE