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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR OPERATIONS TO ABANDON OR TO CHANGE OR RELOCATE TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO OPERATE (C-101) FOR SUCH PROPOSALS.)

1. Name of Operator  
**AMOCO PRODUCTION COMPANY**

2. Address of Operator  
**P.O. DRAWER A, LEVELLAND, TEXAS 79336**

3. Location of Well  
UNIT LETTER **K**, **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM  
THE **WEST** LINE, SECTION **5**, TOWNSHIP **19-5**, RANGE **38-E**, N.M.P.M.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
**SOUTH HOBBS (GSA) UNIT**

8. Farm or Lease Name  
**SOUTH HOBBS (GSA) UNIT**

9. Well No.  
**40**

10. Field and Pool, or Wildcat  
**HOBBS GSA**

12. County  
**LEA**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3619 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN AN EFFORT TO INCREASE OIL PRODUCTION, SET BRIDGE  
PLUG AT 3891. TEST CASING WITH 500# FOR 30 MIN. TEST OK.  
RAN SCHLUMBERGER CEMENT BOND LOG 3892-3600 AND GAMMA  
RAY CORRELATION LOG 4190-4000, PERFORATED 4120-48 WITH  
2 DPTSPF. ACIDIZED 4005-25, 4120-48 AND 4161-89 WITH  
4000 GAL 15% ACID. RETURN WELL TO PRODUCTION AND EVALUATE  
PRODUCTION PRIOR TO WD: 33 BOPD X 23 BWPD  
PRODUCTION AFTER WD: 46 BOPD X 130 BWPD  
OC: 6-14-77  
COMP: 6-20-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Brand TITLE Senior Staff Asst. DATE 7-12-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
1-DIV 1-KWB, 1-SUSP

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JUL 14 1977

CL. CENSER. MICH. COMM.  
HOBBS, N. M.