NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

nstructions in the Rules and Regulation	ns of the Commission. Indicate Nature of Report by Checking	Below
REPORT ON BEGINNING BRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Tests Re-
Following is a report on the wor	November 24, 19 (Date) k done and the results obtained under the heading	Hobbs, New Mexico (Place)
Stanolind Oil and G	as Company State "A"	Tract 4 (Lease)
(Contract	, Well No	in the NE 1/4 SW 1/4 of Sec. 5
198 R 38E NMPM	Hobbs	Lea Count
	C-103	September 28, 1953
DETA	AILED ACCOUNT OF WORK DONE AND RE	
Tubing pressure w Pressure between Pressure between Opened annulus be	as 750 psig, casing pressur 6-5/8" and 10-3/4" was 1300 10-3/4" and 16" was zero ps tween 6-5/8" and 10-3/4" as mosphere. Ran temperature hours, casing pressure was	re was 540 psig. O psig. sig. nd flowed gas survey. After s 540 psig. Still
Tubing pressure we pressure between Pressure between Opened annulus be with no H ₂ S to at flowing for 1-1/2 no H ₂ S in gas. No leaks indicate	as 750 psig, casing pressure 6-5/8" and 10-3/4" was 1300 10-3/4" and 16" was zero psi tween 6-5/8" and 10-3/4" as mosphere. Ran temperature hours, casing pressure was d. No additional work plants.	re was 540 psig. O psig. sig. nd flowed gas survey. After s 540 psig. Still nned.
Tubing pressure we pressure between pressure between Opened annulus be with no H ₂ S to at flowing for 1-1/2 no H ₂ S in gas. No leaks indicate Witnessed by Lee A. Adams (Name)	as 750 psig, casing pressure 6-5/8" and 10-3/4" was 1300 10-3/4" and 16" was zero psi tween 6-5/8" and 10-3/4" as mosphere. Ran temperature hours, casing pressure was d. No additional work play	re was 540 psig. O psig. sig. nd flowed gas survey. After s 540 psig. Still nned. Gas Engineer
Tubing pressure we pressure between Pressure between Opened annulus be with no H ₂ S to at flowing for 1-1/2 no H ₂ S in gas. No leaks indicate Witnessed by Lee A. Adams Approved: OIL CONSERVATION	as 750 psig, casing pressure 6-5/8" and 10-3/4" was 1300 10-3/4" and 16" was zero pressure tween 6-5/8" and 10-3/4" are mosphere. Ran temperature hours, casing pressure was d. No additional work play 1 hereby certific to the best of Name Man	re was 540 psig. O psig. Sig. nd flowed gas survey. After s 540 psig. Still nned. Gas Engineer (Title) Ty that the information given above is true and completely by the c
Tubing pressure we pressure between Pressure between Opened annulus be with no H ₂ S to at flowing for 1-1/2 no H ₂ S in gas. No leaks indicate Witnessed by Lee A. Adams (Name	as 750 psig, casing pressure 6-5/8" and 10-3/4" was 1300 10-3/4" and 16" was zero psigner of tween 6-5/8" and 10-3/4" as mosphere. Ran temperature hours, casing pressure was d. No additional work play 1. Jr. Stanolind Oil and (Company) 2. Jr. Stanolind Oil and (Company)	re was 540 psig. O psig. sig. nd flowed gas survey. After s 540 psig. Still nned. Gas Engineer (Title)

